

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,531</b>	--	--	<b>7,054</b>	<b>289</b>	<b>-339</b>	<b>15,818</b>	<b>396</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,044</b>	<b>-21</b>	<b>872</b>	<b>116</b>	--	<b>772</b>	<b>430</b>	<b>683</b>	<b>2,126</b>
Pentanes Plus .....	409	-21	--	0	--	-30	157	184	78
Liquefied Petroleum Gases .....	2,635	--	872	116	--	802	273	499	2,049
Ethane/Ethylene .....	1,115	--	3	0	--	111	--	24	984
Propane/Propylene .....	979	--	597	91	--	351	--	389	927
Normal Butane/Butylene .....	253	--	280	17	--	309	61	86	94
Isobutane/Isobutylene .....	288	--	-8	8	--	31	212	--	44
<b>Other Liquids</b> .....	--	<b>1,107</b>	--	<b>1,095</b>	<b>818</b>	<b>-41</b>	<b>2,808</b>	<b>345</b>	<b>-92</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,107	--	13	189	19	1,166	125	0
Hydrogen .....	--	--	--	--	223	--	223	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	66	--	--	14	11	1	68	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,040	--	11	-47	7	941	56	0
Fuel Ethanol <sup>5</sup> .....	--	959	--	3	-7	18	889	48	0
Renewable Fuels Except Fuel Ethanol .....	--	82	--	8	-39	-11	53	9	0
Other Hydrocarbons .....	--	--	--	2	-1	1	0	--	0
Unfinished Oils .....	--	--	--	531	--	-172	632	163	-92
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	551	628	112	1,010	57	0
Reformulated .....	--	--	--	113	120	19	212	2	0
Conventional .....	--	0	--	437	509	93	797	55	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,308</b>	<b>550</b>	<b>-572</b>	<b>-243</b>	--	<b>2,733</b>	<b>16,799</b>
Finished Motor Gasoline .....	--	3	9,890	51	-621	-73	--	362	9,034
Reformulated .....	--	--	3,145	--	-89	0	--	--	3,057
Conventional .....	--	3	6,745	51	-532	-73	--	362	5,977
Finished Aviation Gasoline .....	--	--	14	0	--	4	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,519	109	--	-82	--	150	1,560
Kerosene .....	--	--	12	--	--	2	--	11	0
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,889	121	49	-3	--	1,181	3,880
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,566	91	49	-12	--	964	3,754
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	101	3	--	3	--	95	7
Greater than 500 ppm sulfur .....	--	--	222	26	--	7	--	122	119
Residual Fuel Oil <sup>8</sup> .....	--	--	456	150	--	-55	--	400	261
Less than 0.31 percent sulfur .....	--	--	53	13	--	6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	57	31	--	-49	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	346	105	--	-13	--	NA	NA
Petrochemical Feedstocks .....	--	--	289	31	--	-3	--	--	323
Naphtha for Petro. Feed. Use .....	--	--	171	28	--	-5	--	--	204
Other Oils for Petro. Feed. Use .....	--	--	117	3	--	2	--	--	119
Special Naphthas .....	--	--	49	17	--	6	--	--	60
Lubricants .....	--	--	163	27	--	19	--	69	101
Waxes .....	--	--	6	5	--	-2	--	6	7
Petroleum Coke .....	--	--	867	10	--	0	--	531	347
Marketable .....	--	--	625	10	--	0	--	531	104
Catalyst .....	--	--	243	--	--	--	--	--	243
Asphalt and Road Oil .....	--	--	338	30	--	-55	--	21	402
Still Gas .....	--	--	725	--	--	--	--	--	725
Miscellaneous Products .....	--	--	92	0	--	1	--	1	90
<b>Total</b> .....	<b>11,576</b>	<b>1,088</b>	<b>20,180</b>	<b>8,815</b>	<b>534</b>	<b>150</b>	<b>19,055</b>	<b>4,156</b>	<b>18,833</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.